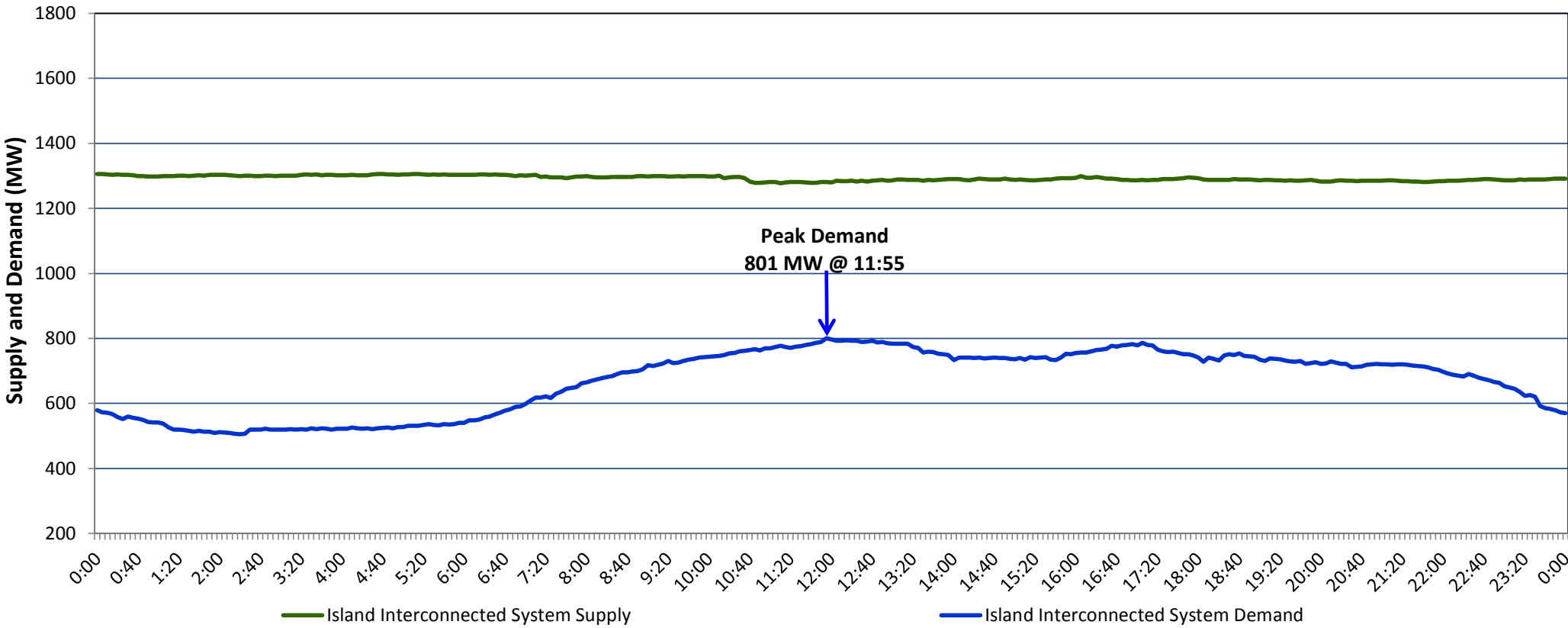


Newfoundland Labrador Hydro (NLH)
Supply and Demand Status Report Filed Tuesday, August 08, 2017

Section 1
Island Interconnected System Supply and Demand
Actual 24 Hour System Performance For Monday, August 07, 2017



Supply Notes For August 07, 2017

- AAs of 1858 hours, June 22, 2017, Stephenville Gas Turbine available at 25 MW (50 MW).
- BAs of 0938 hours, June 23, 2017, Holyrood Unit 1 unavailable due to planned outage 120 MW (170 MW).
- CAs of 1018 hours, July 07, 2017, Granite Canal Unit unavailable due to planned outage (40 MW).
- DAs of 1314 hours, July 11, 2017, St. Anthony Diesel Plant available at 8.85 MW (9.7 MW).
- EAs of 1058 hours, July 23, 2017, Bay d'Espoir Unit 1 unavailable due to planned outage (76. 5 MW).
- FAs of 0827 hours, July 31, 2017, Holyrood Unit 2 unavailable due to planned outage 165 MW (170 MW).
- GAs of 0827 hours, July 31, 2017, Holyrood Unit 3 unavailable due to planned outage (150 MW).
- HAs of 1250 hours, August 06, 2017, Upper Salmon Unit unavailable due to planned outage (84 MW).
- IAt 0714 hours, August 07, 2017, Paradise River Unit unavailable (8 MW).

Section 2
Island Interconnected Supply and Demand

Tue, Aug 08, 2017	Island System Outlook ³	Seven-Day Forecast	Temperature (°C)		Island System Daily Peak Demand (MW)
			Morning	Evening	
Available Island System Supply: ⁵	1,250 MW	Tuesday, August 08, 2017	16	19	785
NLH Generation: ⁴	970 MW	Wednesday, August 09, 2017	14	14	790
NLH Power Purchases: ⁶	100 MW	Thursday, August 10, 2017	18	18	790
Other Island Generation:	180 MW	Friday, August 11, 2017	17	18	790
Current St. John's Temperature:	15 °C	Saturday, August 12, 2017	17	15	770
Current St. John's Windchill:	N/A °C	Sunday, August 13, 2017	14	17	775
7-Day Island Peak Demand Forecast:	800 MW	Monday, August 14, 2017	14	16	800

Supply Notes For August 08, 2017

- Notes:
1. Generation outages for running and corrective maintenance are included. These are not unusual for power system operations. They generally do not impact customer supply. The power system operators schedule outages to system equipment whenever possible to coincide with periods when customer demands are low and sufficient supply reserves are available. However, from time to time equipment outages are necessary and reserves may be impacted.
2. Due to the Island Interconnected System being isolated from the larger North American grid, when there is a sudden loss of large generating units some customer's load must be interrupted for short periods to bring generation output equal to customer demand. This automatic action of power system protection, referred to as under frequency load shedding, is necessary to ensure the integrity and reliability of system equipment. Under frequency events typically occur 5 to 8 times per year on the Island Interconnected System and the resultant customer load interruptions are generally less than 30 minutes.
3. As of 0800 Hours.
4. Gross output including station service at Holyrood (24.5 MW) and improved NLH hydraulic output due to water levels (35 MW).
5. Gross output from all Island sources (including Note 4).
6. NLH Power Purchases include: CBPP Co-Gen, Nalcor Exploits, Rattle Brook, Star Lake, Vale capacity assistance (when applicable), and Wind Generation.

Section 3
Island Peak Demand Information
Previous Day Actual Peak and Current Day Forecast Peak

Mon, Aug 07, 2017	Actual Island Peak Demand ⁸	11:55	801 MW
Tue, Aug 08, 2017	Forecast Island Peak Demand		785 MW

- Notes:
8. Island Demand is supplied by NLH generation and purchases, plus generation owned and operated by Newfoundland Power and Corner Brook Pulp & Paper (Deer Lake Power, DLP).